#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

### FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 Date of Report (Date of Earliest Event Reported): May 6, 2025

### Aris Water Solutions, Inc.

(Exact Name of Registrant as Specified in Charter)

Delaware

001-40955

(State or other jurisdiction of incorporation)

(Commission File Number)

87-1022110

(IRS Employer Identification No.)

9651 Katy Freeway, Suite 400 Houston, Texas 77024

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: (832) 304-7003

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol	Name of Each Exchange on Which Registered
Class A Common Stock, \$0.01 par value per share	ARIS	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). Emerging growth company 🖾

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

#### Item 2.02. Results of Operations and Financial Condition.

On May 6, 2025, Aris Water Solutions, Inc. issued a press release announcing its operating and financial results for the quarter ended March 31, 2025. A copy of the press release is furnished as Exhibit 99.1 hereto and incorporated by reference herein.

The information in this Item 2.02, including Exhibit 99.1 to this Current Report on Form 8-K, is being furnished and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

#### Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Exhibit	Description
Number	Description
99.1	Press Release of Aris Water Solutions, Inc. dated May 6, 2025.
104	Cover Page Interactive Data File (formatted in Inline XBRL and contained in Exhibit 101)

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 6, 2025

#### ARIS WATER SOLUTIONS, INC.

By: /s/ Stephan E. Tompsett Name: Stephan E. Tompsett Title: Chief Financial Officer



Source: Aris Water Solutions, Inc.

May 6, 2025

#### Aris Water Solutions, Inc. Reports First Quarter 2025 Results

HOUSTON, Texas, May 6, 2025 – Aris Water Solutions, Inc. (NYSE: ARIS) ("Aris," "Aris Water," or the "Company") today announced financial and operating results for the first quarter ended March 31, 2025.

#### **FIRST QUARTER 2025 HIGHLIGHTS**

- Achieved record volumes for both Produced Water Handling and Water Solutions
- Produced Water Handling volumes grew 7% sequentially and 3% year-over-year
- Recycled water volumes grew 3% sequentially and 41% year-over-year
- Achieved first quarter 2025 net income of \$16.0 million
- Generated Adjusted EBITDA<sup>1</sup> of \$56.5 million for the first quarter of 2025, up 4% sequentially and 6% year-over year
- Strengthened financial profile through successful senior notes refinancing
- Moody's Ratings upgraded credit rating to "B1" from "B2"

"Aris continued its positive momentum with an excellent first quarter. We received record-breaking volumes from our long-term contracted customers in both Produced Water and Water Solutions and surpassed the top end of our Adjusted EBITDA guidance. We maintained strong margins, achieving an Adjusted Operating Margin of \$0.44 per barrel in the quarter. Margin strength was driven by continued operational efficiency, as well as an approximately \$2 million benefit from the timing of planned maintenance activity which will now be incurred in the second quarter," said Amanda Brock, President and CEO of Aris.

"While we've had an exceptional start to 2025, we are carefully monitoring potential volatility from macroeconomic factors, tariff uncertainty, and lower oil prices. At this time, we continue to see steady activity levels on our dedicated acreage and remain in close contact with our industry leading customers, who are evaluating their development plans for the back half of the year. Thus far, we have not received any material changes in forecasts from our customers on our dedicated acreage, but should we see any slowdown in activity, we can adjust our level of capital investment accordingly. We remain well positioned to manage our business through potential market

turbulence due to our continuous improvements in cost structure, highly economic dedicated acreage, well capitalized customers, and strong balance sheet," said Mrs. Brock.

#### **OPERATIONS UPDATE**

	Three Mont	hs Ended		Three Months Ended	
	March 31,	December 31,	% Change	March 31,	% Change
	2025	2024		2024	
(thousands of barrels of water per day)					
Total Volumes	1,750	1,636	7 %	1,523	15 %
Produced Water Handling Volumes	1,191	1,112	7 %	1,159	3 %
Water Solutions Volumes					
Recycled Produced Water Volumes Sold	475	463	3 %	337	41 %
Groundwater Volumes Sold	84	61	38 %	27	211 %
Total Water Solutions Volumes	559	524	7 %	364	54 %
Skim oil recoveries (barrels of oil per day)	1,962	1,762	11 %	1,729	13 %
Skim oil recoveries (as a % of produced water volumes)	0.16%	0.16%	— %	0.15%	7 %

#### FINANCIAL UPDATE

	Three Mon	Three Months Ended Three Months End			Three Months Ended Three Months Ended			
(in thousands)	March 31,	December 31,	% Change	March 31,	% Change			
	2025	2024		2024				
Net Income	\$ 16,000	\$ 13,805	16 %	\$ 16,830	(5)%			
Adjusted Net Income	21,415	18,102	18 %	20,125	6 %			
Adjusted EBITDA	56,539	54,475	4 %	53,108	6 %			
Gross Margin/Barrel (1)	\$ 0.32	\$ 0.31	3 %	\$ 0.32	— %			
Adjusted Operating Margin/Barrel (1)	\$ 0.44	\$ 0.44	— %	\$ 0.46	(4)%			
Capital Expenditures	\$ 21,162	\$ 17,845	19 %	\$ 37,716	(44)%			

This table includes reference to non-GAAP measures. See definition and a reconciliation to the most directly comparable GAAP measure in the Appendix.

(1) Gross Margin/Barrel and Adjusted Operating Margin/Barrel relate to our Water Gathering and Processing segment.

#### STRONG BALANCE SHEET AND LIQUIDITY

As of March 31, 2025, the Company had net debt of approximately \$480 million with \$25 million in cash and \$347 million available under its revolving credit facility. The Company's leverage ratio<sup>3</sup> at the end of the first quarter of 2025 was 2.2X, below the Company's target leverage of 2.5X – 3.5X. During the first quarter, Aris successfully refinanced its senior notes that were previously due in 2026, achieving a lower coupon of 7.25% and upsizing the offering from \$400 to \$500 million due to strong investor demand. Recognizing the Company's strengthening credit profile and strong financial metrics, Moody's upgraded Aris Water Holdings, LLC's Corporate Family Rating to "B1" from "B2".

#### **SECOND QUARTER 2025 DIVIDEND**

Aris's Board of Directors declared a dividend on its Class A common stock for the second quarter of 2025 of \$0.14 per share. In conjunction with the dividend payment, a distribution of \$0.14 per unit will be paid to unit holders of Aris Water Holdings, LLC. The dividend will be paid on June 18, 2025, to holders of record of the Company's Class A common stock as of the close of business on June 5, 2025. The distribution to unit holders of Aris Water Holdings, LLC will be subject to the same payment and record dates.

#### SECOND QUARTER 2025 FINANCIAL OUTLOOK

"As we begin the second quarter, we continue to see strong volumes and customer activity in-line with our prior forecasts. Quarter-over-quarter, we anticipate Adjusted EBITDA to be impacted by approximately \$2 million of well maintenance expenses originally scheduled for the first quarter, which will now be completed in the second quarter. Additionally, at current commodity prices, we will realize lower revenues from skim oil recoveries in the second quarter. Aside from the timing of maintenance expenses and oil prices, we expect to maintain strong margins in the second quarter given the structural cost improvements we have achieved over the past twenty-four months.

"At this time, we have no update to our full year 2025 volume, Adjusted EBITDA, and capital expenditure outlook. Given the potential impact of continued lower oil prices, we remain in close contact with our customers as they evaluate their plans for the remainder of the year and can adjust our capital expenditure plans correspondingly. We believe our business will prove resilient throughout macroeconomic volatility due to the strength of our large customers and our long-term dedicated acreage with multiple decades of inventory and top tier upstream economics," said Mrs. Brock.

For the second quarter of 2025 the Company expects:

- Produced Water Handling volumes between 1,200 and 1,250 thousand barrels of water per day
- Water Solutions volumes between 475 and 525 thousand barrels of water per day
- Adjusted Operating Margin per Barrel<sup>2</sup> between \$0.41 and \$0.43
- Skim oil recoveries of approximately 1,800 2,000 barrels per day
- Adjusted EBITDA<sup>1</sup> between \$50 and \$55 million
- Capital Expenditures<sup>4</sup> of \$20 to \$25 million

#### CONFERENCE CALL

Aris will host a conference call to discuss its first quarter 2025 results on Wednesday, May 7, 2025, at 8:00 a.m. Central Time (9:00 a.m. Eastern Time).

Participants should call (877) 407-5792 and refer to Aris Water Solutions, Inc. when dialing in. Participants are encouraged to log in to the webcast or dial in to the conference call approximately ten minutes prior to the start time. To listen via live webcast, please visit the Investor Relations section of the Company's website, www.ariswater.com.

An audio replay of the conference call will be available shortly after the conclusion of the call and will remain available for approximately fourteen days. It can be accessed by dialing (877) 660-6853 within the United States or (201) 612-7415 outside of the United States. The conference call replay access code is 13753162.

#### About Aris Water Solutions, Inc.

Aris Water Solutions, Inc. is a leading, growth-oriented environmental infrastructure and solutions company that directly helps its customers reduce their water and carbon footprints. Aris Water delivers full-cycle water handling and recycling solutions that increase the sustainability of energy company operations. Its integrated pipelines and related infrastructure

create long-term value by delivering high-capacity, comprehensive produced water management, recycling and supply solutions to operators in the core areas of the Permian Basin.

<sup>1</sup> Adjusted Net Income, Adjusted EBITDA, and Diluted Adjusted Net Income per Share are non-GAAP financial measures. See the supplementary schedules in this press release for a discussion of how we define and calculate Adjusted Net Income, Adjusted EBITDA, and Diluted Adjusted Net Income per Share and a reconciliation thereof to net income, the most directly comparable GAAP measure.

<sup>2</sup> The Adjusted Operating Margin and Adjusted Operating Margin per Barrel measures are related to our Water Gathering and Processing segment. Adjusted Operating Margin and Adjusted Operating Margin per Barrel are non-GAAP financial measures. See the supplementary schedules in this press release for a discussion of how we define and calculate Adjusted Operating Margin per Barrel and a reconciliation thereof to gross margin, the most directly comparable GAAP measure.

<sup>3</sup> Represents a non-GAAP financial measure. Defined as net debt as of March 31, 2025, divided by trailing twelve months Adjusted EBITDA. Net debt is calculated as total debt less cash and cash equivalents. See the supplementary schedules in this press release for a reconciliation to the most directly comparable GAAP measure.

<sup>4</sup> Capital Expenditures is a non-GAAP financial measure. See the supplementary schedules in this press release for a discussion of how we define and calculate Capital Expenditures and a reconciliation thereof to cash paid for property, plant, and equipment, the most directly comparable GAAP measure.

#### Forward-Looking Statements

This press release contains "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Examples of forward-looking statements include, but are not limited to, statements, information, opinions or beliefs regarding our business strategy, our industry, our future profitability, business and financial performance, including our guidance for 2025, current and potential future long-term contracts. legal and regulatory developments, our ability to identify strategic acquisitions and realize expected benefits therefrom, the development of technologies for the beneficial reuse of produced water and related strategies, plans, objectives and strategic pursuits and other statements that are not historical facts. In some cases, you can identify forward-looking statements by terminology such as "anticipate," "quidance," "preliminary," "project," "estimate," "expect," "anticipate," "continue," "sustain," "will," "intend," "strive," "plan," "goal," "target," "believe," "forecast," "outlook," "future," "potential," "opportunity," "predict," "may," "visibility," "possible," "should," "could" and variations of such words or similar expressions. Forward-looking statements are based on our current expectations and assumptions regarding our business, the economy and other future conditions. Because forward-looking statements relate to the future, by their nature, they are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict. As a result, our actual results may differ materially from those contemplated or implied by the forward-looking statements including our guidance for 2025. Factors that could cause our actual results to differ materially from the results contemplated by such forward-looking statements include, but are not limited to, energy prices, trade policy of domestic and foreign governments (including the imposition of tariffs), the Russia-Ukraine and Middle Eastern conflicts, macroeconomic conditions (such as inflation) and market uncertainty related thereto, legislative and regulatory developments, customer plans and preferences, adverse results from litigation and the use of financial resources for litigation defense, technological innovations and developments, and other events discussed or referenced in our filings made from time to time with the Securities and Exchange Commission ("SEC"), including such factors discussed under "Risk Factors" in our most recent Annual Report on Form 10-K, and if applicable, our subsequent SEC filings, which are available on our Investor Relations website at https://ir.ariswater.com/sec-filings or on the SEC's website at www.sec.gov/edgar. Readers are cautioned not to place undue reliance on forward-looking statements, which speak only as of the date hereof. All forward-looking statements, expressed or implied, included in this press release and any oral statements made in connection with this press release are expressly gualified in their entirety by the foregoing cautionary statements. We undertake no obligation to update or revise any forward-looking statement, whether as a result of new information, future developments or otherwise, except as may be required by law.

## Table 1Aris Water Solutions, Inc.Condensed Consolidated Statements of Operations<br/>(Unaudited)

(in thousands, except for share and per share amounts)	Three Months Ended March 31,			
		2025		2024
Revenue				
Produced Water Handling	\$	57,306	\$	59,106
Produced Water Handling — Affiliate		34,872		26,827
Water Solutions		20,656		11,702
Water Solutions — Affiliate		6,759		5,242
Other Revenue		898		529
Total Revenue		120,491		103,406
Cost of Revenue				
Direct Operating Costs		50,188		39,646
Depreciation, Amortization and Accretion		19,756		19,421
Total Cost of Revenue		69,944		59,067
Operating Costs and Expenses		· · · ·		
Abandoned Well Costs		462		335
General and Administrative		20,010		14,501
Research and Development Expense		1,128		1,065
Other Operating Expense, Net		1,112		580
Total Operating Expenses		22,712		16,481
Operating Income		27,835		27,858
Other Expense				,
Interest Expense, Net		9,230		8,438
Other		2,535		1
Total Other Expense		11,765		8,439
Income Before Income Taxes		16,070		19,419
Income Tax Expense		70		2,589
Net Income		16,000		16,830
Net Income Attributable to Noncontrolling Interest		7,389		9,207
Net Income Attributable to Aris Water Solutions, Inc.	\$	8,611	\$	7,623
Net Income Per Share of Class A Common Stock				
Basic	\$	0.26	\$	0.23
Diluted	э \$	0.25	φ \$	0.23
Weighted Average Shares of Class A Common Stock Outstanding	Ψ	0.20	Ψ	0.20
Basic		31,393,532		30,354,014
Diluted		32,265,653		30,354,014
Diutou		02,200,000		50,554,014

#### Table 2 Aris Water Solutions, Inc. Condensed Consolidated Balance Sheets (Unaudited)

	s, except for share and per share amounts) March 31, 2025		December 31, 2024		
Assets		2025		2024	
Cash	\$	24,574	\$	28,673	
Accounts Receivable, Net	Ψ	69,144	Ψ	63,016	
Accounts Receivable, net		32,134		12,016	
Other Receivables		13,873		13,829	
Other Current Assets		10,495		10,418	
Total Current Assets		150.220		127,952	
Fixed Assets		100,220		121,002	
Property, Plant and Equipment		1,213,129		1,188,781	
Accumulated Depreciation		(170,009)		(160,176	
Total Property, Plant and Equipment, Net		1,043,120		1,028,605	
Intangible Assets, Net		189,185		195,223	
Goodwill		34,585		34,585	
Deferred Income Tax Assets, Net		10,133		1,735	
Operating Lease Right-of-Use Assets, Net		14,573		15,016	
Other Assets		4.064		5,284	
Total Assets	\$	1.5.5	\$	1,408,400	
	φ	1,445,880	φ	1,400,400	
Liabilities and Stockholders' Equity	•	10 701	•	00.400	
Accounts Payable	\$	16,731	\$	20,182	
Payables to Affiliate		3,775		941	
Insurance Premium Financing Liability		4,522		6,725	
Accrued and Other Current Liabilities		55,505		77,339	
Total Current Liabilities		80,533		105,187	
Long-Term Debt, Net of Debt Issuance Costs		490,113		441,662	
Asset Retirement Obligations		22,148		21,865	
Tax Receivable Agreement Liability		58,700		49,844	
Other Long-Term Liabilities		17,182		17,335	
Total Liabilities		668,676		635,893	
Stockholders' Equity					
Preferred Stock \$0.01 par value, 50,000,000 authorized. None issued or outstanding					
as of March 31, 2025 and December 31, 2024		_			
Class A Common Stock \$0.01 par value, 600,000,000 authorized, 33,610,306 issued					
and 32,625,339 outstanding as of March 31, 2025; 31,516,468 issued and		0.05			
30,857,526 outstanding as of December 31, 2024		335		314	
Class B Common Stock \$0.01 par value, 180,000,000 authorized, 26,493,565 issued					
and outstanding as of March 31, 2025; 27,493,565 issued and outstanding as of					
December 31, 2024		264		274	
Treasury Stock (at Cost), 984,967 shares as of March 31, 2025; 658,492 shares as of				(0.000	
December 31, 2024		(19,011)		(8,988	
Additional Paid-in-Capital		408,878		380,565	
Retained Earnings		17,653		13,676	
Total Stockholders' Equity Attributable to Aris Water Solutions, Inc.		408,119		385,841	
Noncontrolling Interest		369,085		386,666	
Total Stockholders' Equity		777,204		772,507	
Total Liabilities and Stockholders' Equity	\$	1,445,880	\$	1,408,400	

## Table 3Aris Water Solutions, Inc.Condensed Consolidated Statements of Cash Flows<br/>(Unaudited)

(in the user de)	,	Three Mon Marc		led
(in thousands)		2025	n 31,	2024
Cash Flow from Operating Activities		2020		LULI
Net Income	\$	16,000	\$	16,830
Adjustments to reconcile Net Income to Net Cash (used in) provided		.,		-,
by Operating Activities:				
Deferred Income Tax Expense		2,181		2,129
Depreciation, Amortization and Accretion		19,756		19,421
Stock-Based Compensation		5,690		3,521
Abandoned Well Costs		462		335
Loss (Gain) on Disposal of Assets, Net		91		(54)
Abandoned Projects		237		729
Amortization of Debt Issuance Costs, Net		619		716
Loss on Debt Extinguishment		2,535		
Other		25		323
Changes in Operating Assets and Liabilities:				
Accounts Receivable		(6,128)		3.371
Accounts Receivable from Affiliate		(20,118)		(2,706)
Other Receivables		831		1,683
Other Current Assets		153		2,014
Accounts Payable		306		3,382
Payables to Affiliate		(816)		(199)
Accrued Liabilities and Other		(28,659)		(7,686)
Net Cash (Used in) Provided by Operating Activities		(6,835)		43,809
Coch Flow from Investing Activities				
Cash Flow from Investing Activities Property, Plant and Equipment Expenditures		(20, 200)		(10 592)
		(20,390)		(19,582)
Cash Paid for Acquisitions Proceeds from the Sale of Property, Plant and Equipment		(2,000)		1
		120		(40.504)
Net Cash Used in Investing Activities		(22,270)		(19,581)
Cash Flow from Financing Activities				
Dividends and Distributions Paid		(8,555)		(5,449)
Repurchase of Shares for the Payment of Withholding Taxes		(10,023)		(1,310)
Repayment of Credit Facility		(89,000)		(15,000)
Proceeds from Credit Facility		45,000		15,000
Proceeds from 2030 Notes		500,000		_
Satisfaction and Discharge of 2026 Notes		(400,000)		_
Payment of Debt Issuance Costs Related to 2030 Notes		(9,914)		_
Payment of Insurance Premium Financing		(2,307)		(1,878)
Payment of Finance Leases		(195)		_
Net Cash Provided by (Used in) Financing Activities		25,006		(8,637)
Not (Decrease) Increase in Cesh		(4,000)		15 501
Net (Decrease) Increase in Cash		(4,099)		15,591
Cash, Beginning of Period	¢	28,673	¢	5,063
Cash, End of Period	\$	24,574	\$	20,654

#### **Use of Non-GAAP Financial Information**

The Company uses financial measures that are not calculated in accordance with U.S. generally accepted accounting principles ("GAAP"), including Adjusted EBITDA, Adjusted Operating Margin, Adjusted Operating Margin per Barrel, Adjusted Net Income, net debt and leverage ratio and Capital Expenditures. Although these Non-GAAP financial measures are important factors in assessing the Company's operating results and cash flows, they should not be considered in isolation or as a substitute for net income, gross margin, net cash flows provided from operating activities or any other measures prepared under GAAP.

The Company calculates Adjusted EBITDA as net income (loss) plus: interest expense; income taxes; depreciation, amortization and accretion expense; abandoned well costs, asset impairment and abandoned project charges; losses on the sale of assets; transaction costs; research and development expense; change in payables related to the Tax Receivable Agreement liability as a result of state tax rate changes; loss on debt extinguishment; stock-based compensation expense; and other non-recurring or unusual expenses or charges (such as litigation expenses, severance costs and amortization expense related to the implementation costs of our new enterprise resource planning system), less any gains on the sale of assets.

The Adjusted Operating Margin and Adjusted Operating Margin per Barrel measures are related to our Water Gathering and Processing segment, as they are dependent upon the volume of produced water we gather and handle, the volume of recycled water and groundwater we sell, the fees we charge for such services and the recurring operating expenses we incur to perform such services. The Company calculates Adjusted Operating Margin as Gross Margin (Total Revenue less Total Cost of Revenue) plus depreciation, amortization and accretion. The Company defines Adjusted Operating Margin per Barrel as Adjusted Operating Margin divided by total volumes handled or sold.

The Company calculates Adjusted Net Income as Net Income (Loss) plus the after-tax impacts of stockbased compensation and plus or minus the after-tax impacts of certain items affecting comparability, which are typically non-cash and/or non-recurring items. The Company calculates Diluted Adjusted Net Income Per Share as (i) Net Income (Loss) plus the after-tax impacts of stock-based compensation and plus or minus the after-tax impacts of certain items affecting comparability, which are typically non-cash and/or non-recurring items, divided by (ii) the diluted weighted-average shares of Class A common stock outstanding, assuming the full exchange of all outstanding LLC interests, adjusted for the dilutive effect of outstanding equity-based awards.

The Company calculates its leverage ratio as net debt as of March 31, 2025, divided by Adjusted EBITDA for the trailing twelve months. Net debt is calculated as the principal amount of total debt outstanding as of March 31, 2025, less cash and cash equivalents as of March 31, 2025.

The Company calculates Capital Expenditures as cash capital expenditures for property, plant, and equipment additions less changes in accrued capital costs.

The Company believes these presentations are used by investors and professional research analysts to assess the ability of our assets to generate sufficient cash to meet our business needs and return capital to equity holders, as well as for the valuation, comparison, rating and investment recommendations of companies within its industry. Similarly, the Company's management uses this information for comparative purposes as well. Adjusted EBITDA, Adjusted Operating Margin, Adjusted Operating Margin per Barrel, Adjusted Net Income and

Capital Expenditures are not measures of financial performance under GAAP and should not be considered as measures of liquidity or as alternatives to net income (loss), gross margin, cash paid for property, plant and equipment or net cash flows provided from operating activities. Additionally, these presentations as defined by the Company may not be comparable to similarly titled measures used by other companies and should be considered in conjunction with net income (loss) and other measures prepared in accordance with GAAP, such as gross margin, operating income, net income, cash paid for property, plant, and equipment or net cash flows from operating activities.

Although we provide forecasts for the non-GAAP measures Adjusted EBITDA, Adjusted Operating Margin per Barrel and Capital Expenditures, we are not able to forecast their most directly comparable measures (net income, gross margin, cash paid for property, plant, and equipment and net cash flows from operating activities) calculated and presented in accordance with GAAP without unreasonable effort. Certain elements of the composition of forward-looking GAAP metrics are not predictable, making it impractical for us to forecast. Such elements include but are not limited to non-recurring gains or losses, unusual or non-recurring items, income tax benefit or expense, or one-time transaction costs and cost of revenue, which could have a significant impact on the GAAP measures. The variability of the excluded items may have a significant, and potentially unpredictable, impact on our future GAAP results. As a result, no reconciliation of forecasted non-GAAP measures is provided.

### Table 4 Aris Water Solutions, Inc. Operating Metrics (Unaudited)

	Three Months Ended					
		March 31,		December 31,		
		2025		2024		2024
(thousands of barrels of water per day)						
Produced Water Handling Volumes		1,191		1,159		1,112
Water Solutions Volumes						
Recycled Produced Water Volumes Sold		475		337		463
Groundwater Volumes Sold		84		27		61
Total Water Solutions Volumes		559		364		524
Total Volumes		1,750		1,523		1,636
Per Barrel Operating Metrics (1)						
Produced Water Handling Revenue/Barrel	\$	0.86	\$	0.81	\$	0.86
Water Solutions Revenue/Barrel	\$	0.55	\$	0.51	\$	0.54
Revenue/Barrel of Total Volumes <sup>(2)</sup>	\$	0.76	\$	0.74	\$	0.75
Direct Operating Costs/Barrel	\$	0.32	\$	0.29	\$	0.35
Gross Margin/Barrel	\$	0.32	\$	0.32	\$	0.31
Adjusted Operating Margin/Barrel	\$	0.44	\$	0.46	\$	0.44

This table includes information related to our Water Gathering and Processing segment.

(1) Per Barrel operating metrics are calculated independently. Therefore, the sum of individual amounts may not equal the total (2) Does not include Other Revenue.

## Table 5Aris Water Solutions, Inc.Reconciliation of Net Income to Non-GAAP Adjusted EBITDA<br/>(Unaudited)

(in thousands)		Three Months Ended March 31,				
	2	025		2024		
Net Income	\$	16,000	\$	16,830		
Interest Expense, Net		9,230		8,438		
Income Tax Expense		70		2,589		
Depreciation, Amortization and Accretion		19,756		19,421		
Abandoned Well Costs		462		335		
Stock-Based Compensation		5,690		3,521		
Abandoned Projects		237		729		
Loss (Gain) on Disposal of Assets, Net		91		(54)		
Loss on Debt Extinguishment		2,535		_		
Transaction Costs		884		7		
Research and Development Expense		1,128		1,065		
Other		456		227		
Adjusted EBITDA	\$	56,539	\$	53,108		

# Table 6Aris Water Solutions, Inc.Reconciliation of Gross Margin to Adjusted Operating Margin and<br/>Adjusted Operating Margin per Barrel<br/>(Unaudited)

(in thousands)		Three Months Ended March 31,					
		2025		2024			
Total Revenue	\$	120,251	\$	103,406			
Cost of Revenue		(69,316)		(58,444)			
Gross Margin		50,935		44,962			
Depreciation, Amortization and Accretion		19,128		18,798			
Adjusted Operating Margin	\$	70,063	\$	63,760			
Total Volumes (thousands of barrels)		157,492		138,603			
Gross Margin/Barrel	\$	0.32	\$	0.32			
Adjusted Operating Margin/Barrel	\$	0.44	\$	0.46			

This table includes information related to our Water Gathering and Processing segment.

#### Table 7 Aris Water Solutions, Inc. Reconciliation of Net Income to Non-GAAP Adjusted Net Income (Unaudited)

(in thousands)	Three Mon March			
		2025		2024
Net Income	\$	16,000	\$	16,830
Adjusted items:				
Abandoned Well Costs		462		335
Loss (Gain) on Disposal of Assets, Net		91		(54)
Stock-Based Compensation		5,690		3,521
Tax Effect of Adjusting Items <sup>(1)</sup>		(828)		(507)
Adjusted Net Income	\$	21,415	\$	20,125

(1) Estimated tax effect of adjusted items allocated to Aris based on statutory rates.

#### Table 8 Aris Water Solutions, Inc. Reconciliation of Diluted Net Income Per Share to Non-GAAP Diluted Adjusted Net Income Per Share (Unaudited)

	Three Months Ended March 31,				
		2025		2024	
Diluted Net Income Per Share of Class A Common Stock	\$	0.25	\$	0.23	
Adjusted items:					
Reallocation of Net Income Attributable to Noncontrolling Interests					
From the Assumed Exchange of LLC Interests		_		0.05	
Abandoned Well Costs		0.01		0.01	
Stock-Based Compensation		0.10		0.06	
Tax Effect of Adjusting Items <sup>(1)</sup>		(0.01)		(0.01)	
Diluted Adjusted Net Income Per Share	\$	0.35	\$	0.34	

 $^{(1)}$  Estimated tax effect of adjusted items allocated to Aris based on statutory rates.

Basic Weighted Average Shares of Class A Common Stock Outstanding	31,393,532	30,354,014
Adjusted Items:		
Assumed Redemption of LLC Interests	27,349,121	27,543,565
Dilutive Performance-Based Stock Units (2)	872,121	_
Diluted Adjusted Fully Weighted Average Shares of Class A Common		
Stock Outstanding	59,614,774	57,897,579

(2) Dilutive impact of Performance-Based Stock Units already included for the three months ended March 31, 2025 and 2024.

#### Table 9 Aris Water Solutions, Inc. Computation of Leverage Ratio (Unaudited)

(in thousands)	Marc	As of March 31, 2025		
Principal Amount of Debt at March 31, 2025	\$	504,522		
Less: Cash at March 31, 2025		(24,574)		
Net Debt	\$	479,948		
Net Debt	\$	479,948		
<ul> <li>Trailing Twelve Months Adjusted EBITDA</li> </ul>		215,316		
Leverage Ratio		2.23		

#### Table 10 Aris Water Solutions, Inc. Reconciliation of Capital Expenditures (Unaudited)

	Three Months Ended March 31,			
(in thousands)		2025		2024
Cash Paid for Property, Plant and Equipment	\$	20,390	\$	19,582
Change in Capital Related Accruals		772		18,134
Capital Expenditures	\$	21,162	\$	37,716

#### Table 11 Aris Water Solutions, Inc. Segment Information (Unaudited)

(in thousands)	Three Months Ended March 31, 20			
	Water Gathering	Corporate and		
	and Processing	Other	Consolidated	
Revenue	\$ 120,251	\$ 240	\$ 120,491	
Cost of Revenue				
Direct Operating Costs	50,188	_	50,188	
Depreciation, Amortization and Accretion	19,128	628	19,756	
Total Cost of Revenue	69,316	628	69,944	
Operating Costs and Expenses				
Abandoned Well Costs	462	—	462	
General and Administrative	_	20,010	20,010	
Research and Development Expense	—	1,128	1,128	
Other Operating Expense, Net	237	875	1,112	
Total Operating Expenses	699	22,013	22,712	
Operating Income	50,236	(22,401)	27,835	
Other Expense				
Interest Expense, Net	—	9,230	9,230	
Other	—	2,535	2,535	
Total Other Expense	_	11,765	11,765	
Income (Loss) Before Income Taxes	50,236	(34,166)	16,070	
Income Tax Expense		70	70	
Net Income (Loss)	50.236	(34,236)	16,000	
Net Income Attributable to Noncontrolling Interest		7.389	7,389	
Net Income (Loss) Attributable to Aris Water Solutions, Inc.	\$ 50,236	\$ (41,625)	\$ 8,611	
(in thousands)	Three Months Ended March 31, 2024			
·	Water Gathering	Corporate and		
	and Processing			
Bayanya		Other	Consolidated	
Revenue	\$ 103,406	\$ —	Consolidated\$103,406	
Cost of Revenue	\$ 103,406		\$ 103,406	
Cost of Revenue Direct Operating Costs	\$ 103,406 39,646	\$	\$ 103,406 39,646	
Cost of Revenue Direct Operating Costs Depreciation, Amortization and Accretion	\$ 103,406 39,646 18,798	\$ — 	\$ 103,406 39,646 19,421	
Cost of Revenue Direct Operating Costs Depreciation, Amortization and Accretion Total Cost of Revenue	\$ 103,406 39,646	\$	\$ 103,406 39,646 19,421	
Cost of Revenue Direct Operating Costs Depreciation, Amortization and Accretion Total Cost of Revenue Operating Costs and Expenses	\$ 103,406 39,646 18,798 58,444	\$ — 	\$ 103,406 39,646 19,421 59,067	
Cost of Revenue Direct Operating Costs Depreciation, Amortization and Accretion Total Cost of Revenue Operating Costs and Expenses Abandoned Well Costs	\$ 103,406 39,646 18,798	\$ — 623 623	\$ 103,406 39,646 19,421 59,067 335	
Cost of Revenue Direct Operating Costs Depreciation, Amortization and Accretion Total Cost of Revenue Operating Costs and Expenses Abandoned Well Costs General and Administrative	\$ 103,406 39,646 18,798 58,444	\$ — 623 623 — 14,501	\$ 103,406 39,646 19,421 59,067 335 14,501	
Cost of Revenue Direct Operating Costs Depreciation, Amortization and Accretion Total Cost of Revenue Operating Costs and Expenses Abandoned Well Costs General and Administrative Research and Development Expense	\$ 103,406 39,646 18,798 58,444 335 — —	\$ — 623 623 — 14,501 1,065	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065	
Cost of Revenue Direct Operating Costs Depreciation, Amortization and Accretion Total Cost of Revenue Operating Costs and Expenses Abandoned Well Costs General and Administrative Research and Development Expense Other Operating Expense (Income), Net	\$ 103,406 39,646 18,798 58,444 335  729	\$ — 623 623 — 14,501 1,065 (149)	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580	
Cost of Revenue Direct Operating Costs Depreciation, Amortization and Accretion Total Cost of Revenue Operating Costs and Expenses Abandoned Well Costs General and Administrative Research and Development Expense	\$ 103,406 39,646 18,798 58,444 335 — —	\$ — 623 623 — 14,501 1,065	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580	
Cost of Revenue         Direct Operating Costs         Depreciation, Amortization and Accretion         Total Cost of Revenue         Operating Costs and Expenses         Abandoned Well Costs         General and Administrative         Research and Development Expense         Other Operating Expense (Income), Net         Total Operating Expenses         Operating Income	\$ 103,406 39,646 18,798 58,444 335  729	\$ — 623 623 — 14,501 1,065 (149)	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580 16,481	
Cost of Revenue         Direct Operating Costs         Depreciation, Amortization and Accretion         Total Cost of Revenue         Operating Costs and Expenses         Abandoned Well Costs         General and Administrative         Research and Development Expense         Other Operating Expense (Income), Net         Total Operating Expenses	\$ 103,406 39,646 18,798 58,444 335 	\$ — 623 623 - 14,501 1,065 (149) 15,417	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580 16,481	
Cost of Revenue         Direct Operating Costs         Depreciation, Amortization and Accretion         Total Cost of Revenue         Operating Costs and Expenses         Abandoned Well Costs         General and Administrative         Research and Development Expense         Other Operating Expense (Income), Net         Total Operating Expenses         Operating Income	\$ 103,406 39,646 18,798 58,444 335 	\$ — 623 623 - 14,501 1,065 (149) 15,417	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580 16,481	
Cost of Revenue         Direct Operating Costs         Depreciation, Amortization and Accretion         Total Cost of Revenue         Operating Costs and Expenses         Abandoned Well Costs         General and Administrative         Research and Development Expense         Other Operating Expenses         Operating Income         Other Expense	\$ 103,406 39,646 18,798 58,444 335 	\$ — 623 623 - 14,501 1,065 (149) 15,417 (16,040)	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580 16,481 27,858 8,438	
Cost of Revenue         Direct Operating Costs         Depreciation, Amortization and Accretion         Total Cost of Revenue         Operating Costs and Expenses         Abandoned Well Costs         General and Administrative         Research and Development Expense         Other Operating Expenses (Income), Net         Total Operating Income         Other Expense         Interest Expense, Net	\$ 103,406 39,646 18,798 58,444 335 	\$ — 623 623 - 14,501 1,065 (149) 15,417 (16,040) 8,438	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580 16,481 27,858 8,438 8,438 1	
Cost of Revenue Direct Operating Costs Depreciation, Amortization and Accretion Total Cost of Revenue Operating Costs and Expenses Abandoned Well Costs General and Administrative Research and Development Expense Other Operating Expenses (Income), Net Total Operating Expenses Operating Income Other Expense Interest Expense, Net Other	\$ 103,406 39,646 18,798 58,444 335 	\$ — 623 623 - 14,501 1,065 (149) 15,417 (16,040) 8,438 1	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580 16,481 27,858 8,438 8,438 1 8,439	
Cost of Revenue         Direct Operating Costs         Depreciation, Amortization and Accretion         Total Cost of Revenue         Operating Costs and Expenses         Abandoned Well Costs         General and Administrative         Research and Development Expense         Other Operating Expense (Income), Net         Total Operating Income         Other Expense         Interest Expense, Net         Other         Total Other Expense	\$ 103,406 39,646 18,798 58,444 335  729 1,064 43,898       	\$ — 623 623 623 - 14,501 1,065 (149) 15,417 (16,040) 8,438 1 8,439	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580 16,481 27,858 8,438 1 8,439 19,419	
Cost of Revenue         Direct Operating Costs         Depreciation, Amortization and Accretion         Total Cost of Revenue         Operating Costs and Expenses         Abandoned Well Costs         General and Administrative         Research and Development Expense         Other Operating Expense (Income), Net         Total Operating Expenses         Operating Income         Other Expense         Interest Expense, Net         Other         Total Other Expense         Income (Loss) Before Income Taxes         Income Tax Expense	\$ 103,406 39,646 18,798 58,444 335  729 1,064 43,898       	\$ — 623 623 623 - 14,501 1,065 (149) 15,417 (16,040) 8,438 1 8,439 (24,479) 2,589	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580 16,481 27,858 8,438 1 8,439 19,419 2,589	
Cost of Revenue         Direct Operating Costs         Depreciation, Amortization and Accretion         Total Cost of Revenue         Operating Costs and Expenses         Abandoned Well Costs         General and Administrative         Research and Development Expense         Other Operating Expense (Income), Net         Total Operating Income         Other Expense         Interest Expense, Net         Other         Total Other Expense         Income (Loss) Before Income Taxes	\$ 103,406 39,646 18,798 58,444 335  729 1,064 43,898   43,898 	\$ — 623 623 623 - 14,501 1,065 (149) 15,417 (16,040) 8,438 1 8,439 (24,479)	\$ 103,406 39,646 19,421 59,067 335 14,501 1,065 580 16,481 27,858	